

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,849	--	--	7,099	739	-234	17,409	2,511	0
Hydrocarbon Gas Liquids	4,479	-20	372	268	--	-656	732	1,597	3,426
Natural Gas Liquids	4,479	-20	68	246	--	-654	732	1,597	3,099
Ethane	1,729	--	5	--	--	-28	--	257	1,505
Propane	1,474	--	303	190	--	-331	--	1,103	1,194
Normal Butane	383	--	-220	41	--	-302	363	115	27
Isobutane	400	--	-20	15	--	-3	221	1	176
Natural Gasoline	492	-20	--	0	--	9	148	120	196
Refinery Olefins	--	--	304	21	--	-2	--	--	327
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	313	15	--	27	--	--	301
Normal Butylene	--	--	-9	6	--	-30	--	--	27
Isobutylene	--	--	-1	--	--	2	--	--	-2
Other Liquids	--	1,239	--	1,035	-34	313	1,474	470	-17
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,239	--	35	132	32	1,186	189	0
Hydrogen	--	--	--	--	231	--	231	--	0
Oxygenates (excluding Fuel Ethanol)	--	86	--	6	-1	12	--	80	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,152	--	29	-99	19	953	109	0
Fuel Ethanol ⁵	--	1,024	--	8	-36	-11	900	107	0
Renewable Fuels Except Fuel Ethanol	--	129	--	21	-63	30	54	2	0
Other Hydrocarbons	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	499	--	-196	484	228	-17
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	500	-166	478	-196	53	0
Reformulated	--	0	--	162	233	21	373	0	0
Conventional	--	0	--	338	-399	456	-570	53	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	20,452	621	281	615	--	3,672	17,071
Finished Motor Gasoline	--	3	10,020	29	202	47	--	987	9,219
Reformulated	--	--	3,210	--	-216	0	--	--	2,994
Conventional	--	3	6,810	29	417	47	--	987	6,225
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,856	105	--	74	--	220	1,667
Kerosene	--	--	12	--	--	0	--	10	2
Distillate Fuel Oil ⁵	--	--	5,576	190	79	440	--	1,377	4,028
15 ppm sulfur and under	--	--	5,190	168	79	400	--	1,118	3,919
Greater than 15 ppm to 500 ppm sulfur	--	--	123	10	--	14	--	118	2
Greater than 500 ppm sulfur	--	--	263	12	--	27	--	141	107
Residual Fuel Oil ⁶	--	--	440	180	--	-48	--	264	404
Less than 0.31 percent sulfur	--	--	65	0	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	46	42	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	329	138	--	-39	--	NA	NA
Petrochemical Feedstocks	--	--	314	21	--	-7	--	--	342
Naphtha for Petro. Feed. Use	--	--	215	18	--	-2	--	--	235
Other Oils for Petro. Feed. Use	--	--	98	4	--	-5	--	--	107
Special Naphthas	--	--	36	14	--	8	--	--	41
Lubricants	--	--	177	38	--	26	--	97	92
Waxes	--	--	4	7	--	0	--	4	7
Petroleum Coke	--	--	941	17	--	10	--	679	269
Marketable	--	--	704	17	--	10	--	679	31
Catalyst	--	--	237	--	--	--	--	--	237
Asphalt and Road Oil	--	--	255	21	--	63	--	33	179
Still Gas	--	--	713	--	--	--	--	--	713
Miscellaneous Products	--	--	98	0	--	2	--	1	96
Total	16,327	1,222	20,825	9,022	987	39	19,615	8,250	20,479

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.